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PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00170

Dear Mr. Derouen:

January 26, 2011

Pursuant to the Commission's Order dated January 14, 2011 in the above-referenced case, please find enclosed for filing an original and one copy of the updated tariff sheets of Clark Energy Cooperative Inc.

If you have any questions about this filing, please feel free to contact me.

Sincerely

Paul G. Embs President & CEO

Enclosures

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 43

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO.43

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.43 Facility Charge

\$0.099165 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011 .

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4th_	Rev	isio	<u>n</u> _S	HEE'	T NO	44
CAN	CELL:	ING 1	P.S	.c.	NO.	_2_

3rd Revision SHEET NO.44

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	Janaury 25, 2011	DATE	EFFECTIVE	January 14, 201	1
ISSUED BY	Paul & Enh	TITLE	PRESI	DENT & C.E.O.	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011__.

For	All	Areas	s Serve	ed
Cor	nmun:	ity, 1	own o	r City
P.S	.c. 1	No	2	
4th	Rev	ision	SHEET	NO . 45
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3rd	Rev	ision	SHEET	NO 45

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS					
October thru April	10:00 P.M. To 7:00 A.M., EST					
	12:00 Noon to 5:00 P.M., EST					
May thru September	10:00 P.M. thru 10:00 A.M., EST					

RATES

\$0.06/19	per	KWN	IOT	all	energy

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Name of Officer	

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 46

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE January 25, 2011	DATE EFFECTIVE January 14, 2011
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Name of Officer	

Issued by authority of an Order of the Public Service Commission in Case No. ____2010-00170 dated January 14, 2011.

For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 47
CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 47

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.71 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses

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Issued	by	authority	of an	Order	of	the	Public	Service	Commiss	sion	in

2010-00170 dated January 14, 2011.

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 48

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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For All Areas Served
Community, Town or City

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4th Revision SHEET NO 49

CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO 49

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate <u>Per Lamp</u>	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
175 Watt	\$10.10 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

- 1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- 2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Case No. 2010-00170 dated January 14, 2011.

DATE OF ISSUE January 25, 2011	DATE EFFECTIVE January 14, 2011
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Name of Officer	
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For	All Area	s Served	
Cor	mmunity,	Town or (City
P.S	.C. No	2	
4th_	Revision	SHEET NO	50
CAN	CELLING E	s.c. no.	2
3rd_	Revision	SHEET NO	50

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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P.S.C. No. 2

4th Revision SHEET NO. 51

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.57 \$ 0.10611

Facility Charge

All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

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Community, Town or City	
P.S.C. No2	-
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3rd Revision SHEET NO 52	,

CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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4th Revision SHEET NO.53

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$25.33	Faci	lity	Cha	arge-	Single	Phase
\$50.14	Faci	lity	Cha	arge-	-Three	Phase
\$0.10559	Per	kWh	for	all	energy	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

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CANCELLING P.S.C. NO. 2

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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P.S.C. No. 2
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CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of $50\ kW$ or greater but less than $500\ kW$.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 0.07806	per kWh for all energ	
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For All Areas Served
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CANCELLING P.S.C. NO. 2

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO.57

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO.57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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For All Areas Served
Community, Town or City
P.S.C. No. 2
4th Revision SHEET NO 58
CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$86.88 \$ 6.21 \$ 0.06790	Facility Charge per kW of billing dema per kWh for all energy		
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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 59

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 59

Clark Energy Cooperative Inc. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

supplier plus	an allowance for losses	. The	allowance
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For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 60

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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	of an Order of 0-00170 dated		c Service Commission in

For All Areas Served
Community, Town or City

P.S.C. No. 2

4th Revision SHEET NO 61

CANCELLING P.S.C. NO.2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO 61

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than $5,000~\rm kW$.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.07130 per kWh for all energy

DATE OF ISSUE January 25, 2011

DATE EFFECTIVE January 14, 2011

ISSUED BY TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\underline{}$ 2010-00170 $\underline{}$ dated January 14, 2011 .

For All Areas Served Community, Town or City **P.S.C. No.** 2 4th Revision SHEET NO 62

Clark Energy Cooperative Inc. Name of Issuing Corporation

3rd Revision SHEET NO 62

CANCELLING P.S.C. NO.2

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

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Name of Officer	

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For All Areas Served
Community, Town or City
P.S.C. No. 2
4th_Revision_SHEET NO 63
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CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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