# ENERGY 



# RECENED 

## Mr. Jeff Derouen

Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
Re: PSC Case No. 2010-00170
Dear Mr. Derouen:
Pursuant to the Commission's Order dated January 14, 2011 in the above-referenced case, please find enclosed for filing an original and one copy of the updated tariff sheets of Clark Energy Cooperative Inc.

If you have any questions about this filing, please feel free to contact me.

## Sincerely.



Paul G. Embs
President \& CEO

Enclosures

For All Areas Served Community, Town or City

P.S.C. No.<br>2<br>4th Revision SHEET NO 43<br>CANCELLING P.S.C. NO. 2<br>3rd Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

> Schedule R: Residential

AVAILABILITY
Available to all residential consumers subject to established rules and regulations of the Distributor.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
\$12.43 Facility Charge
$\$ 0.099165$ per kWh for all energy
MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 12.43$.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011 .

For All Areas Served
Community, Town or City
$\qquad$
P.S.C. No.

4th Revision SHEET NO 44
Clark Energy Cooperative Inc.
CANCELIING P.S.C. NO. 2
Name of Issuing Corporation

3rd Revision SHEET NO. 44

## CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT EEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE Janaury 25, 2011 DATE EFFECTIVE_January 14, 2011


Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00170 $\qquad$

For All Areas Served Community, Town or City

Clark Energy Cooperative Inc.
Name of Issuing Corporation

P.S.C. No. 2<br>4th Revision SHEET NO. 45<br>CANCELLING P.S.C. NO. 2<br>3rd Revision SHEET NO 45

## CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

## AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

| MONTH | OFF PEAK HOURS |
| :---: | :---: |
| October thru April | $10: 00$ P.M. TO 7:00 A.M., EST |
|  | $12: 00$ Noon to 5:00 P.M., EST |
| May thru September | $10: 00$ P.M. thru 10:00 A.M., EST |

## RATES

\$0.06719 per kWh for all energy


Issued by authority of an Order of the Public Service Commission in
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For All Areas Served
Community, Town or City
P.S.C. No. 2

4th Revision SHEET NO 46

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO. 46

## CLASSIFICATION OF SERVICE

## EUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.
DATE OF ISSUE January 25, 2011 DATE EFFECTIVE January 14, 2011

$\qquad$ dated January 14, 2011.

For All Areas Served
Community, Town or City
P.S.C. No. $\qquad$ 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

4th Revision SHEET NO 47
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 47

## CLASSIFICATION OF SERVICE

Schedule $T$ : Outdoor lighting Facilities
AVAILABILITY
Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Annual Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 400 Watt | $\$ 18.71$ per mo | $1,848 \mathrm{kWh}$ | 154 kWh |

CONDITIONS OF SERVICE
Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses


DATE EFFECTIVE January 14, 2011
TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.
Clark Energy Cooperative Inc.
Name of Issuing Corporation

For All Areas Served
Community, Town or City
P.S.C. No._ 2

4th Revision SHEET NO 48
Clark Energy Cooperative Inc.
CANCELLING P.S.C. NO. 2
$3^{\text {rd }}$ Revision SHEET NO 48

## CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10\% and is based on a twelve month moving average of such losses.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170_dated January 14, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

Schedule $S$ : Outdoor Lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Monthly Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 175 Watt | $\$ 10.10$ per mo | 840 kWh | 70 kWh |

## CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

## FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.


DATE EFFECTIVE January 14, 2011
TITLE $\qquad$

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated January 14, 2011.
4th Revision SHEET NO ..... 50

## CIASSIFICATION OF SERVICE

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments


DATE EFFECTIVE January 14, 2011
TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170_dated__January 14, 2011.

Community, Town or City
P.S.C. No. $\qquad$
$4^{\text {th }}$ Revision SHEET NO. 51
Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 51

## CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

## AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

| $\$ 16.57$ | Facility Charge |
| :--- | :--- |
| $\$ 0.10611$ | All kWh |

MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 16.57$.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.


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Community, Town or City
P.S.C. NO. $\frac{2}{}$
$4^{\text {th }}$ Revision SHEET NO. $\frac{52}{2}$
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 52

## CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

TERMS OE PAYMENT
The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE January 25,2011 ISSUED BY


DATE EFFECTIVE January 14, 2011

TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated January 14, 2011.

Clark Energy Cooperative Inc. Name of Issuing Corporation

4th Revision SHEET NO. 53
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO. 53

# CLASSIFICATION OF SERVICE 

Schedule C: General Power Service

## AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

## CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

\$25.33 Facility Charge-Single Phase
$\$ 50.14$ Facility Charge-Three Phase
$\$ 0.10559$ Per kWh for all energy

## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be $\$ 25.33$ single phase and $\$ 50.14$ for three phase service.


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Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated January 14, 2011.

4th Revision SHEET NO. 54
CANCELIING P.S.C. NO. 2
3rd Revision SHEET NO. 54

## CLASSIFICATION OF SERVICE

## EUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.
TEMPORARY SERVICE
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

## TERMS OE PAYMENT

The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated_January 14, 2011.

For All Areas Served
Community, Town or City
$\qquad$
4th Revision SHEET NO. 55
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO. 55

## CLASSIFICATION OF SERVICE

Schedule L: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW .

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW .

CHARACTER OF SERVICE
Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT
The delivery point shall be specified within the power contract.
RATES

| $\$ 63.81$ | Eacility Charge |
| :--- | :--- |
| $\$ 6.47$ | per kW of billing demand |
| $\$ 0.07806$ | per kWh for all energy |



DATE EFFECTIVE January 14, 2011
TITLE
PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated_January 14, 2011.

## CLAASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt ( kW ) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt ( kW ) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance


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For All Areas Served
Community, Town or City
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4th Revision SHEET NO. 57
$\frac{\text { Clark Energy Cooperative Inc. }}{\text { Name of Issuing Corporation }}$
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO. 57

## CIAASSIFICATION OF SERVICE

for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES
An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE January 25, 2011


DATE EFFECTIVE January 14, 2011
TITLE $\qquad$ PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated January 14, 2011.
$\qquad$
P.S.C. No.

4th Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 58

## CLASSIFICATION OF SERVICE

## Schedule P: General Power Service

AVAILABILITY
Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of 500 kW or greater.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OE SERVICES
Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT
The delivery point shall be specified within the power contract.

## RATES

| $\$ 86.88$ | Facility Charge |
| :--- | :--- |
| $\$ 6.21$ | per kW of billing demand |
| $\$ 0.06790$ | per kWh for all energy |


DATE EFFECTIVE January 14, 2011
TITLE $\qquad$

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

3rd Revision SHEET NO 59

## CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND
The billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt ( kW ) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## EUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale Power Supplier plus an allowance for losses. The allowance
DATE OF ISSUE January $25,2011 \quad$ DATE EFEECTIVE January 14, 2011

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For All Areas Served
Community, Town or City
$\qquad$
4th Revision SHEET NO 60
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 60

## CLASSIFICATION OF SERVICE

for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


DATE EFFECTIVE January 14, 2011 TITLE PRESIDENT \& C.E.O.

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated January 14, 2011.

For All Areas Served
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4th Revision SHEET NO 61
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 61

## CLASSIFICATION OF SERVICE

Schedule M: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of $1,000 \mathrm{~kW}$ or greater but less than $5,000 \mathrm{~kW}$.

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than $5,000 \mathrm{~kW}$.

## CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract. RATES

| Demand Charge: | $\$ 10.07$ | per $k W$ of billing demand |
| :--- | :--- | :--- |
| Energy Charge: | $\$ 0.07130$ | per $k W h$ for all energy |



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TITLE $\qquad$

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Case No. $\qquad$ dated January 14, 2011.

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt ( $k W$ ) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM -- 10:00 PM EST
May - September:
10:00 AM - 10:00 PM EST
Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:
(a) Minimum energy requirements as specified within the power contract.


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Issued by authority of an Order of the Public Service Commission in Case No. 2010-00170 dated January 14, 2011.
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4th Revision SHEET NO 63
Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
3rd Revision SHEET NO 63

## CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.
(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMEN'T EEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


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